



**Electricity Department
Andaman & Nicobar
Administration**

**RDSS Statement
For the FY 2022-23 & FY 2023-24**

ELECTRICITY DEPARTMENT, A&N ADMINISTRATION										
Profit & Loss	Quarter 1		Quarter 2		Quarter 3		Quarter 4		Cumulative (6M/9M/12M)	
Table 1: Revenue Details	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23
Revenue from Operations (A = A1+A2+A3+A4+A5+A6)	64.87	47.73	60.89	45.66	62.23	56.51	68.58	54.70	256.57	204.60
A1: Revenue from Sale of Power	64.87	47.73	60.89	45.66	62.23	56.51	68.58	54.70	256.57	204.60
A2: Fixed Charges/Recovery from theft etc.									-	-
A3: Revenue from Distribution Franchisee									-	-
A4: Revenue from Inter-state sale and Trading									-	-
A5: Revenue from Open Access and Wheeling									-	-
A6: Any other Operating Revenue									-	-
Revenue - Subsidies and Grants (B = B1+B2+B3)	89.42	233.24	193.21	222.50	186.98	225.63	265.55	218.99	735.16	900.36
B1: Tariff Subsidy Booked	89.42	233.24	193.21	222.50	186.98	225.63	265.55	218.99	735.16	900.36
B2: Revenue Grant under UDAY									-	-
B3: Other Subsidies and Grants									-	-
Other Income (C = C1+C2+C3)	1.24	1.19	1.50	1.30	1.11	1.21	0.77	2.03	4.61	5.73
C1: Income booked against deferred revenue*									-	-
C2: Misc Non-tariff income from consumers (including DPS)	1.24	1.19	1.50	1.30	1.11	1.21	0.77	2.03	4.61	5.73
C3: Other Non-operating income									-	-
Total Revenue on subsidy booked basis (D = A + B + C)	155.52	282.16	255.60	269.46	250.31	283.35	334.90	275.71	996.34	1,110.68
Tariff Subsidy Received (E)	89.42	233.24	193.21	222.50	186.98	225.63	265.55	218.99	735.16	900.36
Total Revenue on subsidy received basis (F = D - B1 + E)	155.52	282.16	255.60	269.46	250.31	283.35	334.90	275.71	996.34	1,110.68
Whether State Government has made advance payment of subsidy for the quarter(Yes/No)										

*Revenue deferred by SERC as per tariff order for the relevant FY

Table 2: Expenditure Details	Quarter 1		Quarter 2		Quarter 3		Quarter 4		Cumulative (6M/9M/12M)	
	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23
Cost of Power (G = G1 + G2+ G3)	108.52	219.48	210.37	222.92	207.23	224.55	268.46	236.75	794.58	903.70
G1: Generation Cost (Only for GEDCOS)	92.64	217.85	201.35	217.85	201.54	217.85	256.27	217.85	751.80	871.39
G2: Purchase of Power	15.88	1.64	9.02	5.07	5.69	6.70	12.19	18.90	42.78	32.31
G3: Transmission Charges	-	-	-	-	-	-	-	-	-	-
O&M Expenses (H = H1 + H2 + H3 + H4 + H5 + H6 + H7)	56.50	57.55	48.95	47.28	48.54	47.71	72.73	49.51	226.73	202.06
H1: Repairs & Maintenance	0.59	3.62	3.97	5.12	3.09	3.85	5.32	16.60	12.98	29.19
H2: Employee Cost	50.25	48.91	39.16	37.10	39.90	38.75	58.12	27.68	187.43	152.43
H3: Admn & General Expenses	1.26	0.62	1.42	0.65	1.14	0.71	4.88	0.82	8.69	2.80
H4: Depreciation	4.41	4.41	4.41	4.41	4.41	4.41	4.41	4.41	17.63	17.63
H5: Total Interest Cost									-	-
H6: Other expenses									-	-
H7: Exceptional Items									-	-
Total Expenses (I = G + H)	165.03	277.03	259.32	270.20	255.78	272.26	341.19	286.26	1,021.32	1,105.76
BLANK										
Profit before tax (J = D - I)	(9.51)	5.13	(3.72)	(0.75)	(5.46)	11.09	(6.29)	(10.54)	(24.98)	4.93
K1: Income Tax									-	-
K2: Deferred Tax									-	-
Profit after tax (L = J - K1 - K2)	(9.51)	5.13	(3.72)	(0.75)	(5.46)	11.09	(6.29)	(10.54)	(24.98)	4.93



Balance Sheet

Table 3: Total Assets								
	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23
	As on 30th June	As on 30th June	As on 30th Sep	As on 30th Sep	As on 31st Dec	As on 31st Dec	As on 31st Mar	As on 31st Mar
M1: Net Tangible Assets & CWIP	375.09	387.10	375.09	387.10	375.09	387.10	375.09	375.09
M2: Other Non-Current Assets	51.00	44.20	51.00	44.20	51.00	44.20	51.00	51.00
M3: Net Trade Receivables	124.95	97.98	121.70	101.65	121.11	117.14	124.29	111.01
<i>M3a: Gross Trade Receivable Govt. Dept.</i>	81.24	63.13	76.54	67.87	78.32	77.33	79.11	73.26
<i>M3b: Gross Trade Receivable Other-than Govt. Dept.</i>	43.71	34.85	45.16	33.78	42.79	39.81	45.18	37.75
<i>M3c: Provision for bad debts</i>								
M4: Subsidy Receivable								
M5: Other Current Assets	18.99	13.68	18.99	13.68	18.99	13.68	18.99	18.99
Total Assets (M = M1 + M2 + M3 + M4 + M5)	570.03	542.96	566.79	546.62	566.19	562.12	569.37	556.09
Table 4: Total Equity and Liabilities								
N1: Share Capital & General Reserves	8,011.15	7,791.85	8,015.73	7,801.39	8,029.40	7,805.05	8,079.98	8,101.76
N2: Accumulated Surplus/ (Deficit) as per Balance Sheet	-7,530.20	-7,470.14	-7,524.41	-7,476.01	-7,526.15	-7,464.17	-7,526.98	-7,520.69
N3: Government Grants for Capital Assets								
N4: Non-current liabilities								
N5: Capex Borrowings	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<i>N6a: Long Term Loans - State Govt</i>								
<i>N6b: Long Term Loans - Banks & FIs</i>								
<i>N6c: Short Term/ Medium Term - State Govt</i>								
<i>N6d: Short Term/ Medium Term - Banks & FIs</i>								
N6: Non-Capex Borrowings	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<i>N7a: Short Term Borrowings/ from Banks/ FIs</i>								
<i>N7b: Cash Credit/ OD from Banks/ FIs</i>								
N8: Payables for Purchase of Power	61.79	199.25	48.17	199.25	35.64	199.25	-10.93	-52.28
N9: Other Current Liabilities	27.30	21.99	27.30	21.99	27.30	21.99	27.30	27.30
Total Equity and Liabilities (N = N1 + N2 + N3 + N4 + N5 + N6 + N7 + N8 + N9)	570.03	542.96	566.79	546.62	566.19	562.12	569.37	556.09



Table 5: Technical Details	Quarter 1		Quarter 2		Quarter 3		Quarter 4		Cumulative (6M/9M/12M)	
	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23
O1: Total Installed Capacity (MW) (Quarter Ended) (Only for GEDCOs)	123.86	127.39	123.86	127.39	133.86	127.39	138.86	127.39		
O1a: Hydel	5.25	5.25	5.25	5.25	5.25	5.25	5.25	5.25		
O1b: Thermal	89.41	92.94	89.41	92.94	99.41	92.94	104.41	92.94		
O1c: Gas	-	-	-	-	-	-	-	-		
O1d: Others	29.20	29.20	29.20	29.20	29.20	29.20	29.20	29.20		
O2: Total Generation (MU) (Quarter Ended) (Only for GEDCOs)	26.07	24.93	25.02	25.55	25.87	24.83	24.13	22.79	101.09	98.10
O2a: Hydel	0.78	3.06	3.99	4.87	4.56	4.28	2.71	1.99	12.04	14.20
O2b: Thermal	25.29	21.86	21.03	20.67	21.31	20.55	21.41	20.79	89.03	83.88
O2c: Gas	-	-	-	-	-	-	-	-	-	-
O2d: Others	0.01	0.00	0.00	0.00	0.01	0.01	0.01	0.01	0.03	0.02
O3: Total Auxiliary Consumption (MU) (Quarter Ended)	0.98	0.90	0.91	0.92	0.90	0.90	0.91	0.90	3.70	3.63
O4 : Gross Power Purchase (MU) (Quarter Ended)	70.70	63.06	63.59	60.19	71.38	63.28	74.94	65.62	280.62	252.14
Gross Input Energy (MU) (O5 = O2 - O3 + O4)	95.80	87.08	87.71	84.82	96.35	87.21	98.15	87.51	378.01	346.62
O6: Transmission Losses (MU)(Interstate & Intrastate)									-	-
O7: Gross Energy sold (MU)	76.71	71.34	73.47	70.16	72.13	71.44	77.23	70.80	299.54	283.73
O7a: Energy Sold to own consumers	76.71	71.34	73.47	70.16	72.13	71.44	77.23	70.80	299.54	283.73
O7b: Bulk Sale to Distribution Franchisee	-	-	-	-	-	-	-	-	-	-
O7c: Interstate Sale/ Energy Traded/Net UI Export	-	-	-	-	-	-	-	-	-	-
Net Input Energy (MU) (O8 = O5 - O6 - O7c)	95.80	87.08	87.71	84.82	96.35	87.21	98.15	87.51	378.01	346.62
Net Energy Sold (MU) (O9 = O7 - O7c)	76.71	71.34	73.47	70.16	72.13	71.44	77.23	70.80	299.54	283.73
Revenue Billed including subsidy booked (O10 = A1 + A2 + A3 + B1)	154.28	280.97	254.10	268.16	249.21	282.14	334.14	273.68	991.73	1,104.95
O11: Opening Gross Trade Receivables (including any adjustments) (Rs crore)	111.01	88.45	124.95	97.98	121.70	101.65	121.11	117.14	111.01	88.45
O12: Adjusted Gross Closing Trade Receivables (Rs crore)	124.95	97.98	121.70	101.65	121.11	117.14	124.29	111.01	124.29	111.01
Revenue Collected including subsidy received (O13 = A1 + A2 + A3 + E + O11 - O12)	140.34	271.43	257.35	264.50	249.80	266.65	330.96	279.82	978.45	1,082.40
Billing Efficiency (%) (O14 = O9/O8*100)	80.08	81.92	83.76	82.71	74.86	81.91	78.68	80.91	79.24	81.86
Collection Efficiency (%) (O15 = O13/O10*100)	90.96	96.61	101.28	98.63	100.24	94.51	99.05	102.24	98.66	97.96
Energy Realised (MU) (O15a = O15*O9)	69.78	68.92	74.40	69.20	72.31	67.51	76.49	72.39	295.53	278.02
AT&C Loss (%) (O16 = 100 - O14*O15/100)	27.16	20.86	15.17	18.42	24.96	22.59	22.06	17.28	21.82	19.79

Table 6: Key Parameters	Quarter 1		Quarter 2		Quarter 3		Quarter 4		Cumulative (6M/9M/12M)	
	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23
ACS (Rs./kWh) (P1 = I*10/O5)	17.23	31.81	29.57	31.86	26.55	31.22	34.76	32.71	27.02	31.90
ARR on Subsidy Booked Basis (Rs./kWh) (P2 = D*10/O5)	16.23	32.40	29.14	31.77	25.98	32.49	34.12	31.51	26.36	32.04
Gap on Subsidy Booked Basis (Rs./kWh) (P3 = P1 - P2)	0.99	-0.59	0.42	0.09	0.57	-1.27	0.64	1.21	0.66	-0.14
ARR on Subsidy Received Basis (Rs./kWh) (P4 = F*10/O5)	16.23	32.40	29.14	31.77	25.98	32.49	34.12	31.51	26.36	32.04
Gap on Subsidy Received Basis (Rs./kWh) (P5 = P1 - P4)	0.99	-0.59	0.42	0.09	0.57	-1.27	0.64	1.21	0.66	-0.14
ARR on Subsidy Received excluding Regulatory Income and UDAY Grant (Rs/kWh) (Rs./kWh) (P6 = (F-B-C1)*10/O5)	16.23	32.40	29.14	31.77	25.98	32.49	34.12	31.51	26.36	32.04
Gap on Subsidy Received excluding Regulatory Income and UDAY Grant (Rs./kWh) (P7 = P1 - P6)	0.99	-0.59	0.42	0.09	0.57	-1.27	0.64	1.21	0.66	-0.14
Receivables (Days) (P8 = 365*M5/A)	175.29	186.83	177.09	199.19	177.16	214.91	176.81	198.04		
Payables (Days) (P9 = 365*N10/G)	51.81	82.61	27.64	82.42	18.63	82.16	-5.02	-21.12		
Total Borrowings (P10 = N6 + N8 + N9)	-	-	-	-	-	-	-	-	-	-



Table 7: Consumer Categorywise Details of Sale (MU)	Quarter 1		Quarter 2		Quarter 3		Quarter 4		Cumulative (6M/9M/12M)	
	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23
Q1: Domestic	43.57	40.59	43.30	40.20	40.17	39.68	41.15	38.71	168.19	159.19
Q2: Commercial	20.43	18.32	17.11	17.62	18.97	19.08	21.88	19.35	78.39	74.38
Q3: Agricultural	0.39	0.40	0.63	0.38	0.32	0.37	0.38	0.49	1.72	1.64
Q4: Industrial	2.61	3.16	2.25	3.06	2.85	3.12	3.31	3.00	11.02	12.33
Q5: Govt. Dept. (ULB/RLB/PWW/Public Lighting)	2.53	2.25	4.95	2.30	2.32	2.56	2.46	2.61	12.26	9.72
Q6: Others	7.18	6.62	5.23	6.59	7.50	6.63	8.05	6.63	27.96	26.47
<i>Railways</i>									-	-
<i>Bulk Supply</i>	7.18	6.62	5.23	6.59	7.50	6.63	8.05	6.63	27.96	26.47
<i>Miscellaneous</i>									-	-
<i>Distribution Franchisee</i>									-	-
<i>Interstate/ Trading/ UI</i>									-	-
Gross Energy Sold (Q7 = Q1 + Q2 + Q3 + Q4 + Q5 + Q6)	76.71	71.34	73.47	70.16	72.13	71.44	77.23	70.80	299.54	283.73

Table 8: Consumer Categorywise Details of Sale (Rs. Crore)	Quarter 1		Quarter 2		Quarter 3		Quarter 4		Cumulative (6M/9M/12M)	
	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23
Q1: Domestic	19.50	14.83	18.39	14.39	17.50	16.31	18.14	14.86	73.54	60.40
Q2: Commercial	27.87	19.09	25.15	17.64	26.64	24.53	30.86	22.32	110.52	83.59
Q3: Agricultural	0.09	0.09	0.08	0.08	0.08	0.09	0.09	0.09	0.34	0.34
Q4: Industrial	3.11	2.64	2.77	2.67	3.56	3.57	4.12	3.63	13.56	12.51
Q5: Govt. Dept. (ULB/RLB/PWW/Public Lighting)	3.38	2.07	3.11	2.11	2.62	2.82	2.77	4.50	11.88	11.50
Q6: Others	10.91	9.01	11.40	8.76	11.83	9.20	12.61	9.29	46.75	36.26
<i>Railways</i>									-	-
<i>Bulk Supply</i>	10.91	9.01	11.40	8.76	11.83	9.20	12.61	9.29	46.75	36.26
<i>Miscellaneous</i>									-	-
<i>Distribution Franchisee</i>									-	-
<i>Interstate/ Trading/ UI</i>									-	-
Gross Energy Sold (Q7 = Q1 + Q2 + Q3 + Q4 + Q5 + Q6)	64.87	47.73	60.89	45.66	62.23	56.51	68.58	54.70	256.57	204.60



Table 8: Consumer Categorywise Details of Revenue (Rs. Crore)	Quarter 1						Quarter 2						Quarter 3						Quarter 4						Cumulative (6M/9M/12M)					
	2023-24			2022-23			2023-24			2022-23			2023-24			2022-23			2023-24			2022-23			2023-24			2022-23		
	Revenue Booked excluding subsidy	Subsidy Booked	Subsidy received	Revenue Booked excluding subsidy	Subsidy Booked	Subsidy received	Revenue Booked excluding subsidy	Subsidy Booked	Subsidy received	Revenue Booked excluding subsidy	Subsidy Booked	Subsidy received	Revenue Booked excluding subsidy	Subsidy Booked	Subsidy received	Revenue Booked excluding subsidy	Subsidy Booked	Subsidy received	Revenue Booked excluding subsidy	Subsidy Booked	Subsidy received	Revenue Booked excluding subsidy	Subsidy Booked	Subsidy received	Revenue Booked excluding subsidy	Subsidy Booked	Subsidy received	Revenue Booked excluding subsidy	Subsidy Booked	Subsidy received
R1: Domestic	19.50			14.83			18.39			14.39			17.50			16.31			18.14			14.86			73.54	735.16	735.16	60.40	900.36	900.36
R2: Commercial	27.87			19.09			25.15			17.64			26.64			24.53			30.86			22.32			110.52	-	-	83.59	-	-
R3: Agricultural	0.09	89.42	89.42	0.09	233.24	233.24	0.08	193.21	193.21	0.08	222.50	222.50	0.08	186.98	186.98	0.09	225.63	225.63	0.09	265.55	265.55	0.09	218.99	218.99	0.34	-	-	0.34	-	-
R4: Industrial	3.11			2.64			2.77			3.56			2.67			3.57			4.12			3.63			13.56	-	-	12.51	-	-
R5: Govt. Dept. (ULB/RLB/PWW/Public Lighting)	3.38			2.07			3.11			2.11			2.62			2.82			2.77			4.50			11.88	-	-	11.50	-	-
R6: Others	10.91	-	-	9.01	-	-	11.40	-	-	8.76	-	-	11.83	-	-	9.20	-	-	12.61	-	-	9.29	-	-	46.75	-	-	36.26	-	-
Railways																														
Bulk Supply	10.91			9.01			11.40			8.76			11.83			9.20			12.61			9.29			46.75	-	-	36.26	-	-
Miscellaneous																														
Distribution Franchisee																														
Interstate/ Trading/ UI																														
Gross Energy Sold (R7 = R1 + R2 + R3 + R4 + R5 + R6)	64.87	89.42	89.42	47.73	233.24	233.24	60.89	193.21	193.21	45.66	222.50	222.50	62.23	186.98	186.98	56.51	225.63	225.63	68.58	265.55	265.55	54.70	218.99	218.99	256.57	735.16	735.16	204.60	900.36	900.36

Table 8: Consumer Categorywise Details of Revenue (Rs. Crore)	Quarter 1		Quarter 2		Quarter 3		Quarter 4		Cumulative (6M/9M/12M)	
	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23
	in Mus	in Mus	in Mus	in Mus	in Mus	in Mus	in Mus	in Mus	in Mus	in Mus
Power Purchase through Long term PPA	70.703	63.055	63.594	60.191	71.384	63.28	74.936	65.618	280.617	252.144
Own Generation for GEDCOs									-	-
Power Purchase (Short term & Medium Term)									-	-
Total Power Purchase	70.703	63.055	63.594	60.191	71.384	63.28	74.936	65.618	280.617	252.144





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Andaman & Nicobar
Administration**

**RDSS Statement
For the FY 2022-23 & FY 2023-24**

Quarter - 1

ELECTRICITY DEPARTMENT, A&N ADMINISTRATION		
Profit & Loss		
Table 1: Revenue Details	Quarter 1	
	2023-24	2022-23
Revenue from Operations (A = A1+A2+A3+A4+A5+A6)	64.87	47.73
A1: Revenue from Sale of Power	64.87	47.73
A2: Fixed Charges/Recovery from theft etc.		
A3: Revenue from Distribution Franchisee		
A4: Revenue from Inter-state sale and Trading		
A5: Revenue from Open Access and Wheeling		
A6: Any other Operating Revenue		
Revenue - Subsidies and Grants (B = B1+B2+B3)	89.42	233.24
B1: Tariff Subsidy Booked	89.42	233.24
B2: Revenue Grant under UDAY		
B3: Other Subsidies and Grants		
Other Income (C = C1+C2+C3)	1.24	1.19
C1: Income booked against deferred revenue*		
C2: Misc Non-tariff income from consumers (including DPS)	1.24	1.19
C3: Other Non-operating income		
Total Revenue on subsidy booked basis (D = A + B + C)	155.52	282.16
Tariff Subsidy Received (E)	89.42	233.24
Total Revenue on subsidy received basis (F = D - B1 + E)	155.52	282.16
Whether State Government has made advance payment of subsidy for the quarter(Yes/No)		

*Revenue deferred by SERC as per tariff order for the relevant FY

Table 2: Expenditure Details	Quarter 1	
	2023-24	2022-23
Cost of Power (G = G1 + G2+ G3)	108.52	219.48
G1: Generation Cost (Only for GEDCOS)	92.64	217.85
G2: Purchase of Power	15.88	1.64
G3: Transmission Charges	-	-
O&M Expenses (H = H1 + H2 + H3 + H4 + H5 + H6 + H7)	56.50	57.55
H1: Repairs & Maintenance	0.59	3.62
H2: Employee Cost	50.25	48.91
H3: Admn & General Expenses	1.26	0.62
H4: Depreciation	4.41	4.41
H5: Total Interest Cost		
H6: Other expenses		
H7: Exceptional Items		
Total Expenses (I = G + H)	165.03	277.03
BLANK		
Profit before tax (J = D - I)	(9.51)	5.13
K1: Income Tax		
K2: Deferred Tax		
Profit after tax (L = J - K1 - K2)	(9.51)	5.13



Balance Sheet		
Table 3: Total Assets	2023-24	2022-23
	As on 30th June	As on 30th June
M1: Net Tangible Assets & CWIP	375.09	387.10
M2: Other Non-Current Assets	51.00	44.20
M3: Net Trade Receivables	124.95	97.98
<i>M3a: Gross Trade Receivable Govt. Dept.</i>	81.24	63.13
<i>M3b: Gross Trade Receivable Other-than Govt. Dept.</i>	43.71	34.85
<i>M3c: Provision for bad debts</i>		
M4: Subsidy Receivable		
M5: Other Current Assets	18.99	13.68
Total Assets (M = M1 + M2 + M3 + M4 + M5)	570.03	542.96
Table 4: Total Equity and Liabilities		
N1: Share Capital & General Reserves	8,011.15	7,791.85
N2: Accumulated Surplus/ (Deficit) as per Balance Sheet	-7,530.20	-7,470.14
N3: Government Grants for Capital Assets		
N4: Non-current liabilities		
N5: Capex Borrowings	0.00	0.00
<i>N6a: Long Term Loans - State Govt</i>		
<i>N6b: Long Term Loans - Banks & FIs</i>		
<i>N6c: Short Term/ Medium Term - State Govt</i>		
<i>N6d: Short Term/ Medium Term - Banks & FIs</i>		
N6: Non-Capex Borrowings	0.00	0.00
<i>N7a: Short Term Borrowings/ from Banks/ FIs</i>		
<i>N7b: Cash Credit/ OD from Banks/ Fis</i>		
N8: Payables for Purchase of Power	61.79	199.25
N9: Other Current Liabilities	27.30	21.99
Total Equity and Liabilities (N = N1 + N2 + N3 + N4 + N5 + N6 + N7 + N8 + N9)	570.03	542.96

Table 5: Technical Details	Quarter 1	
	2023-24	2022-23
O1: Total Installed Capacity (MW) (Quarter Ended) (Only for GEDCOs)	123.86	127.39
<i>O1a: Hydel</i>	5.25	5.25
<i>O1b: Thermal</i>	89.41	92.94
<i>O1c: Gas</i>	-	-
<i>O1d: Others</i>	29.20	29.20
O2: Total Generation (MU) (Quarter Ended) (Only for GEDCOs)	26.07	24.93
<i>O2a: Hydel</i>	0.78	3.06
<i>O2b: Thermal</i>	25.29	21.86
<i>O2c: Gas</i>	-	-
<i>O2d: Others</i>	0.01	0.00
O3: Total Auxiliary Consumption (MU) (Quarter Ended)	0.98	0.90
O4 : Gross Power Purchase (MU) (Quarter Ended)	70.70	63.06
Gross Input Energy (MU) (O5 = O2 - O3 + O4)	95.80	87.08
O6: Transmission Losses (MU)(Interstate & Intrastate)		
O7: Gross Energy sold (MU)	76.71	71.34
<i>O7a: Energy Sold to own consumers</i>	76.71	71.34
<i>O7b: Bulk Sale to Distribution Franchisee</i>	-	-
<i>O7c: Interstate Sale/ Energy Traded/Net UI Export</i>	-	-
Net Input Energy (MU) (O8 = O5 - O6 - O7c)	95.80	87.08
Net Energy Sold (MU) (O9 = O7 - O7c)	76.71	71.34
Revenue Billed including subsidy booked (O10 = A1 + A2 + A3 + B1)	154.28	280.97
O11: Opening Gross Trade Receivables (including any adjustments) (Rs crore)	111.01	88.45
O12: Adjusted Gross Closing Trade Receivables (Rs crore)	124.95	97.98
Revenue Collected including subsidy received (O13 = A1 + A2 + A3 + E + O11 - O12)	140.34	271.43
Billing Efficiency (%) (O14 = O9/O8*100)	80.08	81.92
Collection Efficiency (%) (O15 = O13/O10*100)	90.96	96.61
Energy Realised (MU) (O15a = O15*O9)	69.78	68.92
AT&C Loss (%) (O16 = 100 - O14*O15/100)	27.16	20.86





**Electricity Department
Andaman & Nicobar
Administration**

**RDSS Statement
For the FY 2022-23 & FY 2023-24**

Quarter - 2



**Electricity Department
Andaman & Nicobar
Administration**

**RDSS Statement
For the FY 2022-23 & FY 2023-24**

Quarter - 3



**Electricity Department
Andaman & Nicobar
Administration**

**RDSS Statement
For the FY 2022-23 & FY 2023-24**

Quarter - 4

